NATURAL RESOURCE PARTNERS L.P.

Presentation to Investors

Dividend Growth Advisors, LLC

Spring Island, SC

January 27, 2011

Forward Looking Statement

The statements made by representatives of Natural Resource Partners L.P. (“NRP”) during the course of this presentation that are not historical facts are forward-looking statements. Although NRP believes that the assumptions underlying these statements are reasonable, investors are cautioned that such forward-looking statements are inherently uncertain and necessarily involve risks that may affect NRP’s business prospects and performance, causing actual results to differ from those discussed during the presentation.

Such risks and uncertainties include, by way of example and not of limitation: general business and economic conditions; decreases in demand for coal; changes in our lessees’ operating conditions and costs; changes in the level of costs related to environmental protection and operational safety; unanticipated geologic problems; problems related to force majeure; potential labor relations problems; changes in the legislative or regulatory environment; and lessee production cuts.

These and other applicable risks and uncertainties have been described more fully in NRP’s most recent Annual Report on Form 10-K/A or Quarterly Report on Form 10-Q. NRP undertakes no obligation to publicly update any forward-looking statements, whether as a result of new information or future events.

Coal Markets

NATURAL RESOURCE PARTNERS L.P.

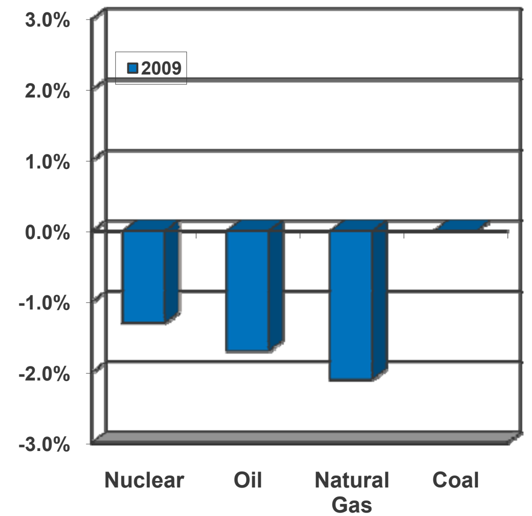
Coal Garners 29.4% of 2009 World Energy Consumption

2009 - Global primary energy consumption declined 1.1%

- **Largest decline since 1980**

29.4 % - Coal's share of world energy consumption in 2009

- **The highest since 1970**
- **Remained essentially flat with 2008 while oil and natural gas both declined**



Three largest global consumers of coal in 2009

China – 47%

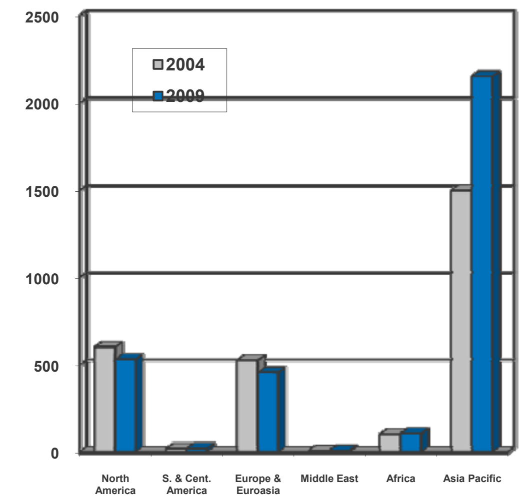
U.S. – 15%

India – 7%

Global coal consumption increased 25% between 2004 and 2009

China increased ~53%

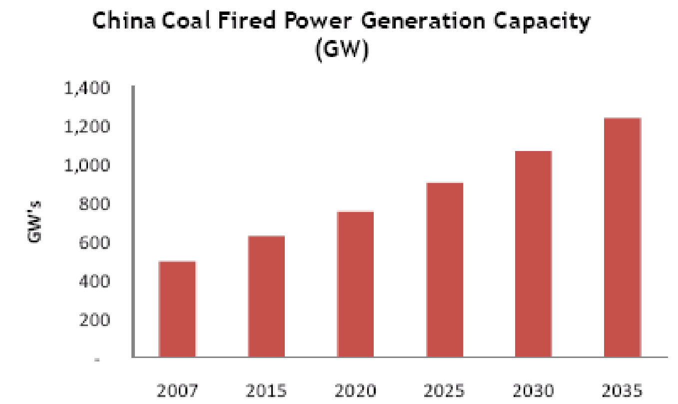
India increased ~36%

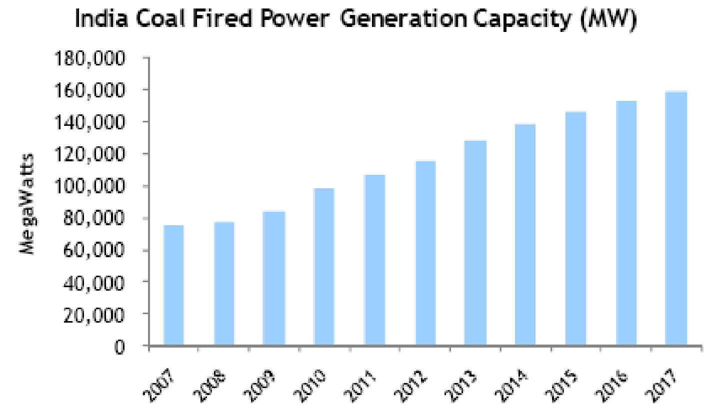


Source: BP Statistical Review of World Energy June 2010

Growth Fueled by Power Generation Build-out

- China building coal-fired power plants at rapid pace
  - 130 GWs coming online in the next 5 years
  - 450-500 MM tons of annual incremental steam coal demand by 2015
  - Another 125 GWs expected online by 2020
  - Increase in demand from current levels of ~20% and ~6 respectively
- India is poised to nearly double its current coal generation fleet by 2017.
  - 75 GWs under construction today
  - 250 MM tons of incremental annual steam coal demand by 2017
  - Increase of ~40% from current levels





Source: India Central Electric Authority, Tudor, Pickering, Holt & Co.

Source: Tudor, Pickering, Holt & Co.

Coal's Ever Growing Role

Population of Countries that depend on coal for at least 40% of electricity

2,361 Million

1990

3,002 Million

2010

4,113 Million

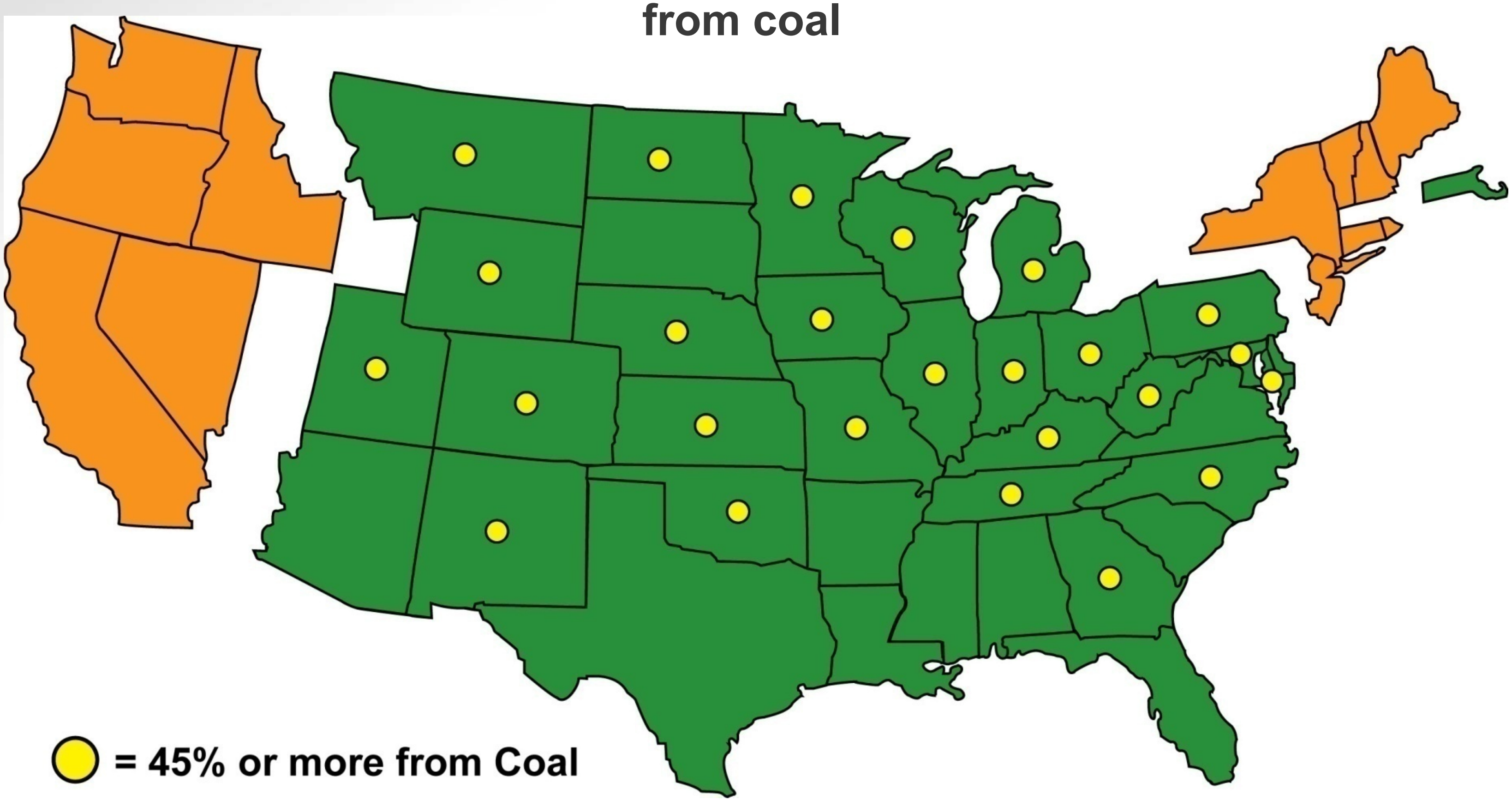
2030

Source: Frank Clemente Ph.D.
Penn State University

Coal-Fired Electricity Generation in the U.S.

36 states obtain at least 25% of their electricity from Coal and 25 states receive at least 45%

Over 217 million people (71%) receive at least 25% of their power from coal



= 45% or more from Coal

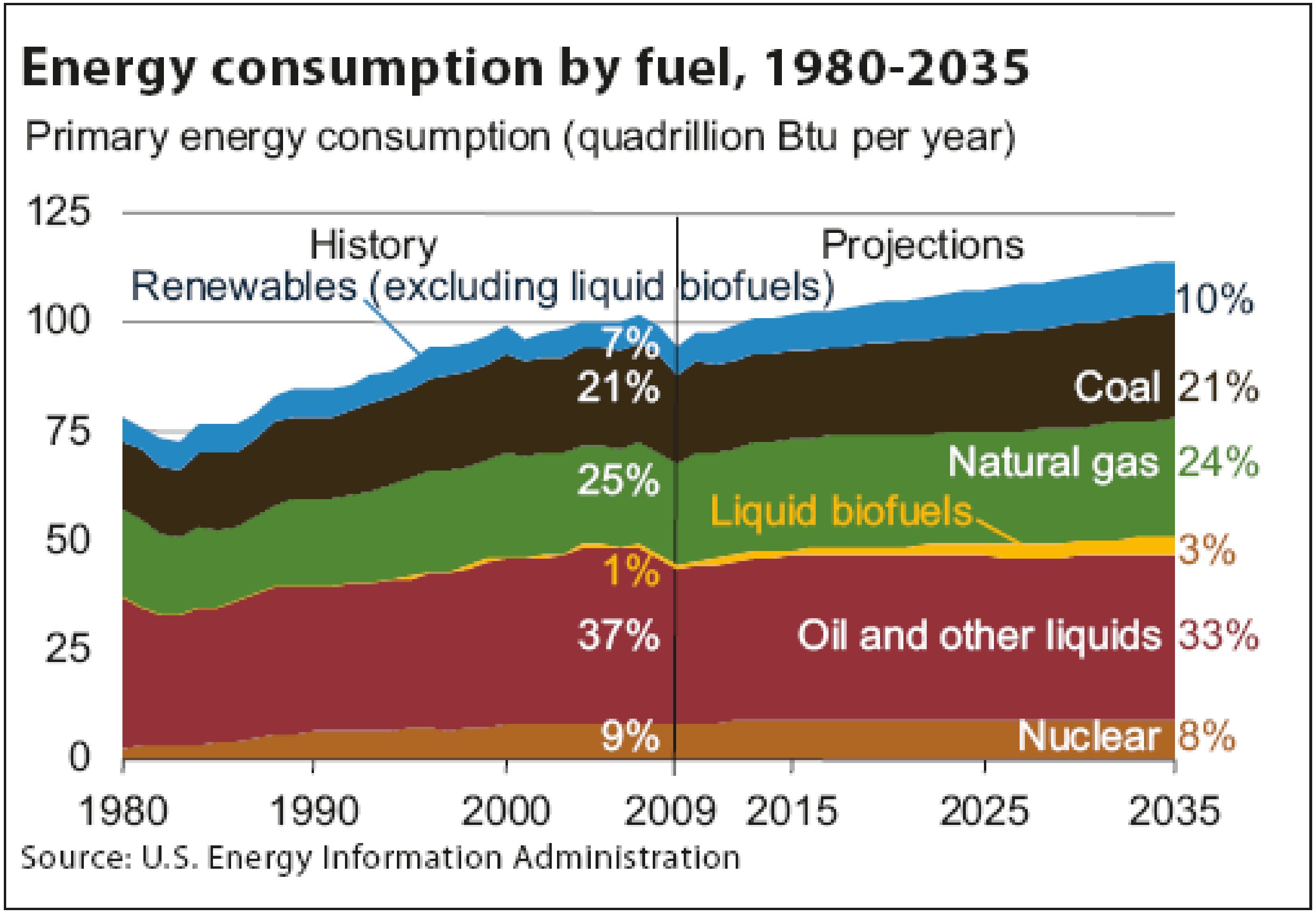
= 25% or more from Coal

< 25% from Coal

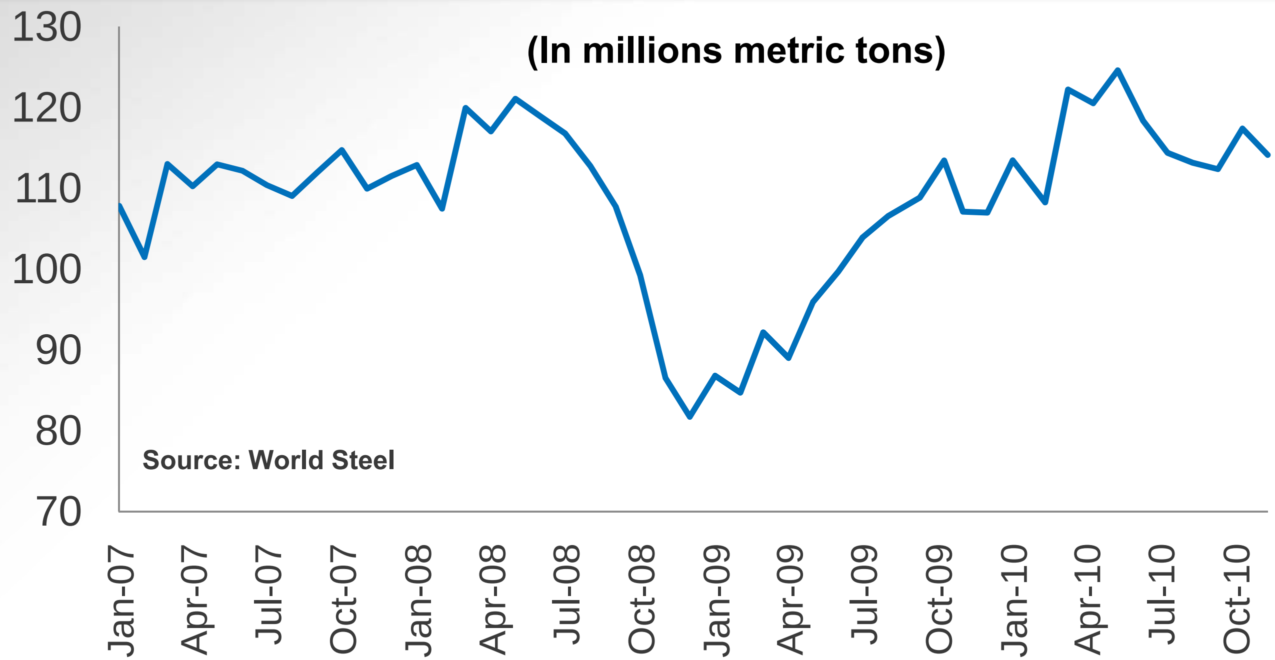
Source: Frank Clemente – Penn State University

Coal to Maintain Share of Energy Consumption

EIA projects that coal will maintain its share of energy consumption projected through 2035.

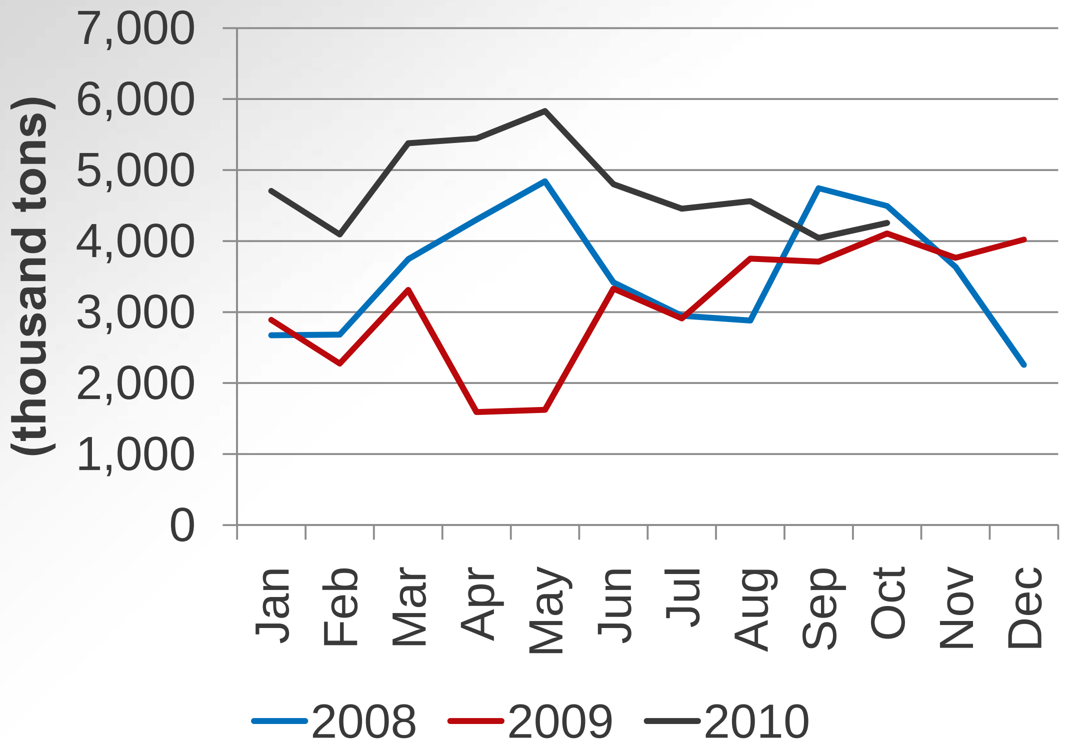


Global Steel Production



- **Monthly output in May 2010 the highest ever**
- **Month of Oct down 2.8% sequentially, up 6.6% YOY, and 3.8% above pre-global economic crisis**
- **On a last twelve month basis, steel production up 18.5 % YOY, and 3.6% above the LTM ending Nov 2007, the highest production recorded prior to the economic crisis.**
- **NRP expects production to stabilize and continue to grow as economies around the globe improve.**

U. S. Met Coal Exports - Monthly



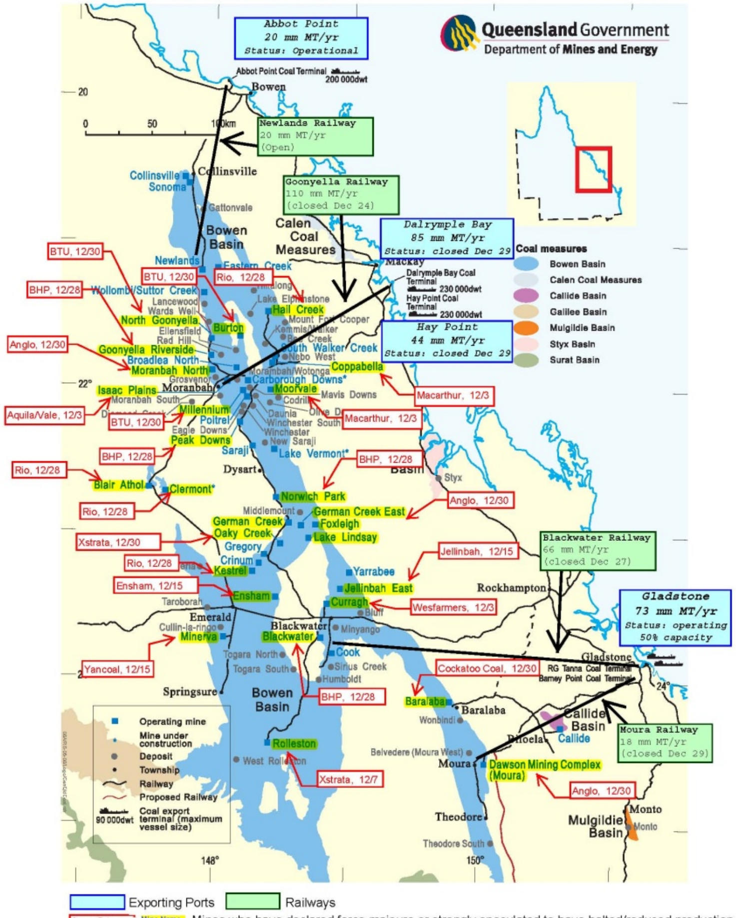
- Met exports in October increased 4% over October 2009
- 12th consecutive month that met exports have increased over the same period last year
- Met exports year-to-date have increased 60% over that of the 2009 period

Source: NMA

Australian Flooding Disrupts Coal Supply

- Torrential rainfall in Australia has led to major supply disruption for coal being exported
- Several coal exporters have declared force majeure
- Ports are operating at limited capacity or closed
  - Most coal stockpiles that could be shipped have been
- New shipments are not getting to the ports due to:
  - Several mines closed
  - Other mines producing at limited capacity
  - Several rail lines closed
  - Roadways are either flooded or washed away preventing workers from reaching the mines.
  - Mines will need to be dewatered and cleanup work performed before mines can be put back into production

Central Queensland coal

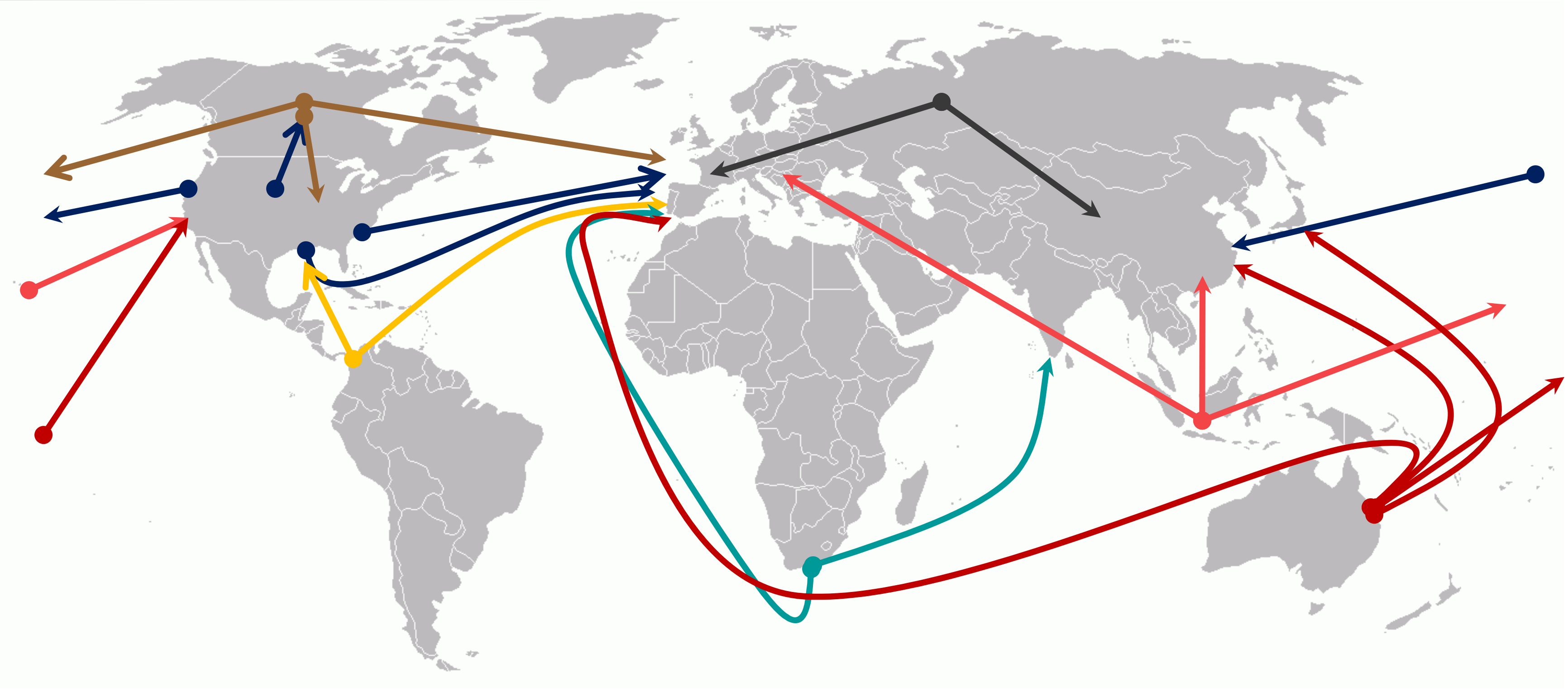


Source: Queensland Department of Mines and Energy, DTC Energy Publishing, company press releases

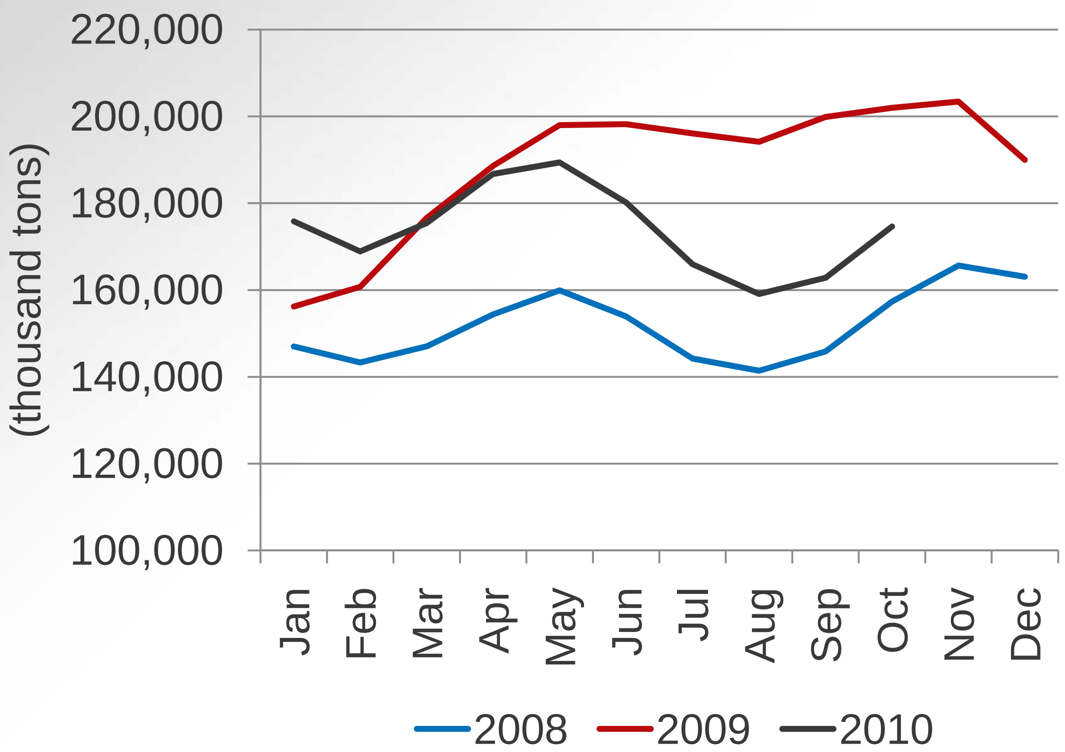
Source: News reports, company press releases, and DTC Energy Publishing

Coal Is Truly a Global Commodity

Movements of Coal Around the Globe



U. S. Electric Utility Coal Stockpiles Declining from 2009



2010 Stockpile levels

- **Normal stockpile build going into the summer months**
- **Sharp drop in June July and August due to unusually hot weather**
- **Inventories at end of October**
  - **~25 million tons or 13% lower than 2009 inventories**
  - **~17 million tons over the 2008 level**
- **Expect normalization in early 2011**

Source: NMA

NRP

Proxy for the Coal Industry

A Proxy for the Coal Industry

- Landholding company
  - Lease reserves to coal mining companies
  - Receive royalty on tonnage sold based on a % of the gross selling price
  - No operating expenses
  - Nominal capital expenditures
- 5th Largest owner of Coal Reserves in the U.S.
- 2.1 billion tons of coal reserves (22% metallurgical and 78% steam)
- Over 70 lessees produce ~ 5% of U.S. production from NRP's over 200 leases
- ~ 20%-25% of all U.S. met production is produced from NRP's properties
- Three major coal producing regions plus Gulf Coast lignite
- 2010 estimated tonnage: 42-48 million tons
- Coal royalty accounts for approximately 74% of NRP's revenue stream
- Coal processing and coal transportation revenues account of ~8% of NRP's revenue

Continue to Diversify Income Stream

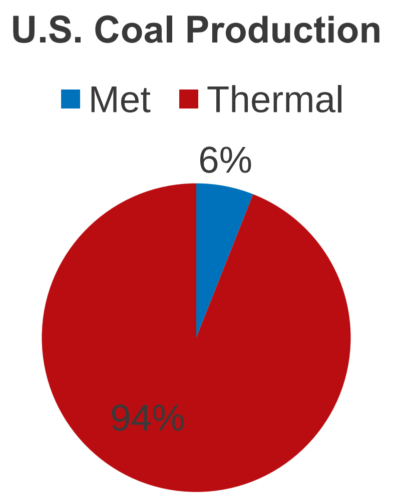
- Infrastructure and Transportation
- Aggregate Royalties
- New mineral venture with International Paper
- Oil and Gas Royalties, Timber, Wheelage and other

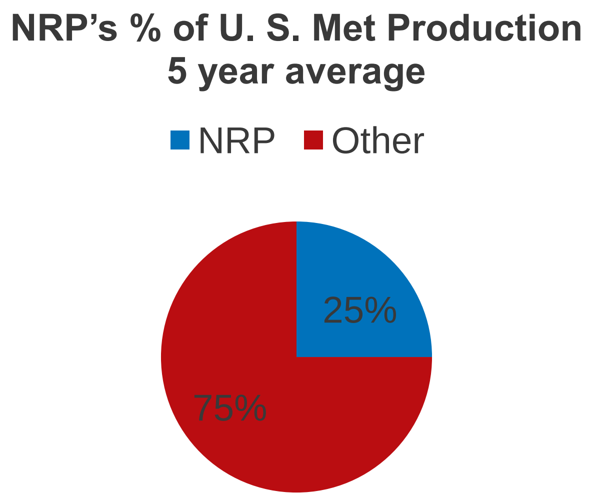
Poised for Growth

- **Improving Coal Market and growth in tonnage**
  - Met prices stabilized at significantly higher prices than 2009
  - Met market improving
  - Steam coal prices and demand increased over last year
  - NRP increasing Illinois Basin tonnage in 2011, 2012 and 2013
- **Growth in infrastructure and transportation**
  - Increasing throughput from increases in coal tonnage in Illinois Basin
  - New infrastructure assets in aggregates
- **Growth in aggregates**
  - In 2009 and 2010 acquired 6 properties for ~$62 million
  - Combination of producing and greenfield projects
  - Providing growth in 2010 and beyond
- **New mineral venture with International Paper**
- **Further acquisitions opportunities due to lower cost of capital after incentive distribution rights eliminated**

NRP – Significant Metallurgical Exposure

- **20-25% of all the metallurgical coal produced in the U.S. is produced from NRP properties.**
  - **In 2006, it was as high as 30%**
- **Historically metallurgical coal has made up a significant portion of NRP's coal royalty revenue**
  - **22% to 33% of production**
  - **29% to 40% of coal royalty revenues**
  - **Currently 33% of production and 39% of coal royalty revenues**
- **14 lessees currently produce metallurgical coal from NRP properties**
- **Increases in metallurgical demand or prices can have a profound impact on NRP**



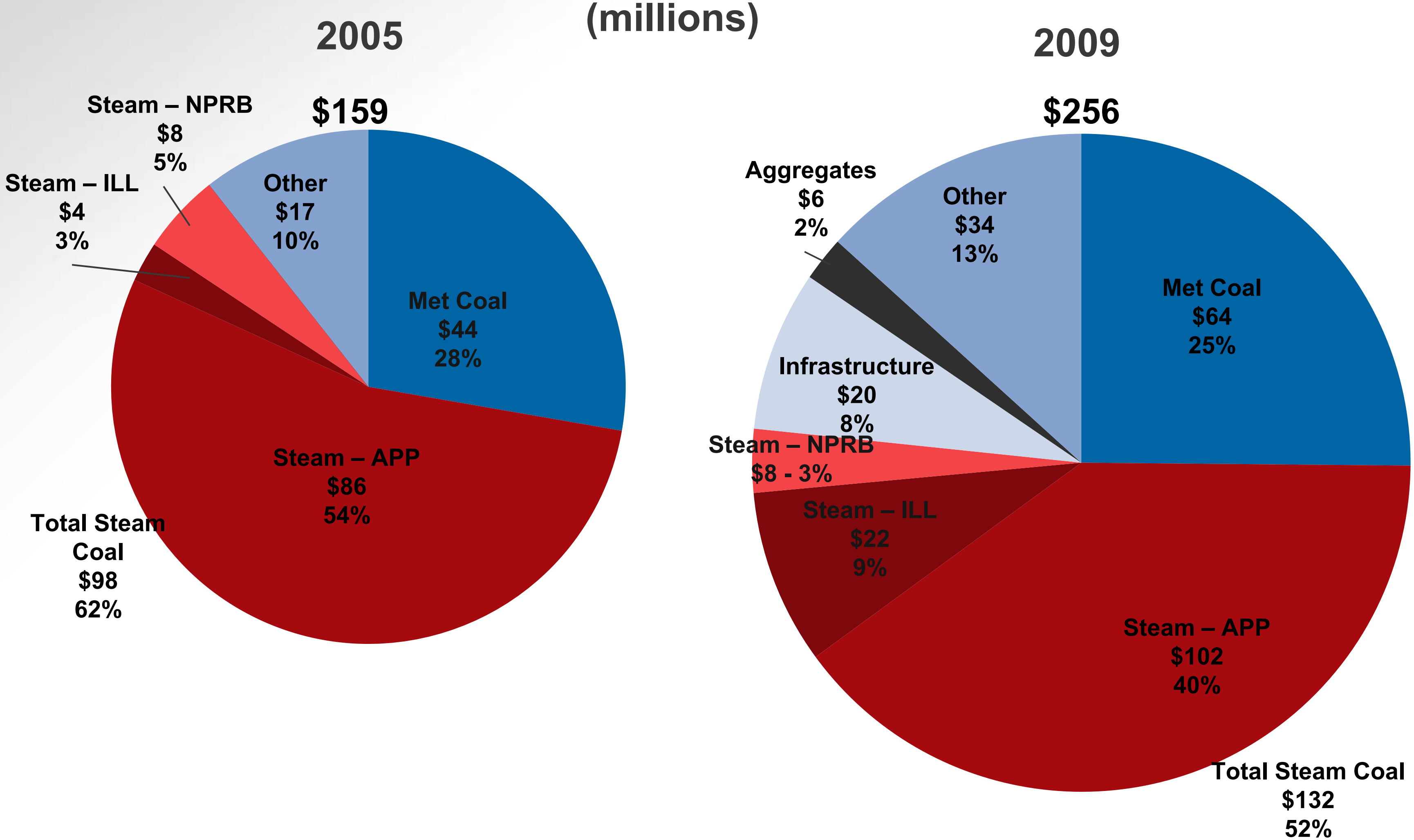


NRP Proxy for Illinois Basin Growth

- In 2005 decided to increase exposure to Illinois Basin higher sulfur coal
- Production from Illinois Basin has increased from 5% of total production to 19% of total production today and is expected to grow significantly as production from recent acquisitions is brought on stream and continues to grow
- Have invested ~$355 million in Illinois Basin assets with obligations to invest another $150 million in the next 2 years
  - Deer Run – currently under construction should add 8-10 million tons when longwall is in full production
- Agreement with Cline Group affords opportunity to buy or have revenue generating assets on up to 3 billion tons of Illinois Basin coal
- Illinois Basin coal well situated
  - Additional scrubbers are being installed to handle the higher sulfur Ill Basin coal
  - Has transportation and BTU advantage over PRB coals
  - Much thicker coal seams than Appalachia with very low operating costs compared to APP

Increased Diversification

Revenues (millions)



Other includes: Oil and gas royalties, minimums recognized as revenue, override royalties, property taxes, timber, wheelage and other

Growing Infrastructure Assets and Revenues

- Infrastructure assets consist of processing and transportation assets
  - First acquired in 3Q 2005
  - $20 million or 8% of NRP's revenues in 2009 and growing
- Processing
  - Coal
    - Own 5 preparation plants and 3 rail loadouts
    - Located in Appalachia
  - Aggregates
    - Constructing a fine grind plant - Scheduled to be completed in the 4th Qtr 2010
    - Located in Indiana
- Transportation Assets - Coal
  - Own 2 beltline structures, 2 rail loops and a barge loadout
  - Located in WV, OH, and Ill

NRP Aggregate Reserves

- Aggregates currently account for only 2% of revenues but growing
- Acquired aggregates in seven states
- Mineral venture BRP – June 2010 - includes currently producing aggregates in TN, SC, NC, ME and further development opportunities
- Georgia – June 2010 - Slate
- California - Apr 2010 - Silica sand reserves to be used for glass and special industrial mineral uses
- Indiana -Mar 2010 - Dolomite limestone reserves to be used for general construction aggregates near Chicago, IL and Gary, Indiana
- Arizona - Dec 2009 - Sand and gravel reserves near Tucson
- Texas - Jul 2009 – Limestone reserves to be used for general construction located strategically to the DFW area
- Washington - Dec 2006 – Sand and gravel reserves located on Puget Sound – Serve the greater Seattle/Tacoma area

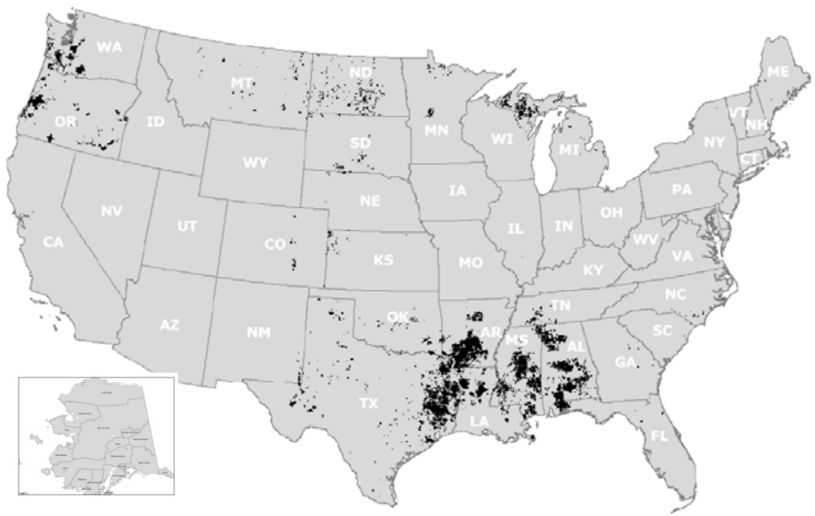
New Platform for Growth – BRP Mineral Venture - > 7 million acres

- Formed venture with International Paper June 2010 BRP

- Own and manage ~7.4 million acres of mineral right previously held by IP

- NRP paid $42.5 million and has annual cumulative preferred distribution of $4.25 MM and 51% of any excess income

- Royalty based model similar to NRP other assets



	Current Income	Development
Oil and gas royalties	√	√
Coal royalties	√	√
Aggregate royalties	√	√
Cell tower royalties	√	
Coal bed methane		√
Geothermal		√
Water rights		√
Precious metals		√
Industrial minerals		√

~75% of properties are located in the Gulf Coast region with next largest region the Pacific Northwest

Growth Opportunities - Acquisitions

- Coal reserves and infrastructure
  - From our sponsors – own 20 billion tons of coal reserves predominantly in Powder River Basin
    - Sponsor recently announced a lease of 731 million tons of coal reserves in Montana
      - development within the next seven to ten years
      - will be offered to NRP after the property is in production
  - From the Cline Group – own or control 3 billion tons of coal reserves in the Illinois Basin
  - Through the open market with our lessees and others in the coal industry
  - From the memorandum of understanding with Taggart Global – infrastructure
- Aggregate reserves and infrastructure
  - Looking at multiple opportunities
  - Developing reputation with brokers
  - Nationwide opportunities

Record Revenues in 3Q and Guided to Upper Limits

- **Record Revenues in 3Q based on both increase in production and prices**
  - Average coal royalty revenue per ton increased 12% over last year to $4.86
  - Improved prices for both metallurgical and steam coal

- **Guidance for 2010 updated**
  - Guided to at or above upper limits of updated 2Q guidance except for production and EPS
  - Increased net income per unit by $0.30 to $040 per unit to $1.40 to $1.50 per unit
  - Production guidance close to midpoint of the range of 42.0 million and 48.0 million tons

Highlights

- Proxy for the coal industry
  - Over 70 lessees and over 200 leases in three major producing basins
  - Heavily weighted towards metallurgical coal
    - ~ 20-25% of all U.S. production from NRP's properties
  - Growing Illinois Basin presence
- Small but growing aggregate business
- Mineral venture encompassing > 7 million acres to provide long-term growth
- Demonstrated ability to grow asset base and distributable cash flow
- Well positioned for future growth via greenfield projects on NRP reserves, market recovery and coal, aggregate and infrastructure acquisitions